



General data

Company

IITAA, Universidade dos Açores

Date

12/04/2022

The aim of BIOGAS3 project is to promote the sustainable production of renewable energy from the biogas obtained of agricultural residues and food and beverage industry waste in small-scale concept for energy self-sufficiency. This project is co-funded by the Intelligent Energy Europe Programme of the European Union, Contract N°:IEE/13/SI2.675801.

smallBIOGAS is a software tool to develop economic and sustainability analysis in order to evaluate the viability of small-scale anaerobic digestion installations (ca. or less than 100 kWel; 372308 m³biogas/year, 65% CH₄). The tool is adapted to the conditions of all participating countries of the project (France, Germany, Ireland, Italy, Poland, Spain and Sweden).

The results obtained from the use of this calculation tool are intended to provide the user with a guide about the viability of a small-scale biogas plant. The authors recommend further consultation with expert centres before investing in any biogas facility. The authors and promoters of this software tool accept no responsibility for any damages resulting from the use made of the tool smallBIOGAS.

Input from user

Output from smallBIOGAS tool

Location data

Country	Ireland	
Administrative division	Munster	
Annual average temperature	15	°C
Percentage of wastes located at a distance equal or less than 10 km from the agro-food company	100	%
Percentage of wastes located at a distance higher than 10 km from the agro-food company	0	%

Biogas production process data

Anaerobic digestion process	Wet	
Annual amount of waste introduced in the digester (fresh matter)	2.636,00	t/year
Annual amount of waste introduced in the digester (dry matter)	384,86	t/year
Annual amount of waste introduced in the digester (dry organic matter)	321,35	t/year
Annual amount of organic matter degraded	204,06	t/year
Needs of dilution water (only for wet digestion processes)	84,73	m ³ /year
Digestate recirculation rate	1,21	%
Needs of waste in terms of dry matter to concentrate (only for dry digestion)	0	t/year
Total amount of digestate produced (fresh matter)	2.522,65	t/year
Volume of anaerobic digester	403,67	m ³
Hydraulic retention time	52,89	days
Thermal energy required for the heating of the anaerobic digester	86,30	MWh/year
Gross methane production (annual)	94.478,30	Nm ³ /year
Gross biogas production (annual)	162.055,40	Nm ³ /year
Gross biogas production (average per hour)	18,50	Nm ³ /h
Excessive digestate recirculation (if recirculation rate is >30%)	No	
Ammonia inhibition risk	No	
C/N ratio out of range	No (20)	

Use of the biogas 1 (Boiler)

Data of the biogas valorisation system

Use of biogas in	Boiler	
Use of produced electric energy	No	
Use of produced thermal energy	Self-consumption	
Use of produced biomethane	No	
Needs of thermal energy near to the biogas plant	0,00	MWh/year
Needs of electric energy near to the biogas plant	0,00	MWh/year
Recoverable thermal energy in boiler	799,05	MWh/year
Thermal power installed in boiler	104,88	kW
Unrecovered thermal energy in boiler	712,75	MWh/year
Investment in boiler system	15.229,54	€
Income or savings (sale or use of the thermal energy)	0,00	€/year

Energy storage

Volume of the gasometer	221,99	m³
Self-consumed energy	-- 10,80 t	%
Comments		

Storage volume calculated to cover hours in which biogas is not utilized. There is unused biogas in self-consumption by the agro-food company (Pe>Ne y/o Pt>Nt) and which could be assigned to sale to third parties

Economic viability analysis. Investment project

Investment	226.375,94	€
Biogas plant	211.146,41	€
Biogas valorisation system	15.229,54	€
Other	0,00	€
Income	0,00	€/year
Sale of Thermal energy	0,00	€/year
Energy savings	0,00	€/year
Waste management	0,00	€/year
Other incomes	0,00	€/year
Sale or saving (sale or use) of digestate	0,00	€/year
Selling price of electric energy	0,00	c€/kWh
Selling price of thermal energy	0,00	c€/kWh
Selling price of biomethane	0,00	c€/kWh
Expenses	7.312,26	€/year
Operating and maintenance (O&M)	0,00	€/year
Staff	2.040,26	€/year
Transport and handling of waste	5.272,00	€/year
Cost of waste (co-substrates)	0,00	€
Transport of digestate	0,00	€
Other expenses	0,00	€/year
O&M as percentage of the sale of products and energy savings	20,00	%
Labour intensity	0,0002	h/t·d
Labour cost	15,00	€/h
Days worked per year	258,00	working day
Unit handling cost	2,00	€/t

Economic viability analysis. Financial study of the investment project.

Financing	226.375,94	€
Subsidies	0,00	€
Own funding	67.912,78	€
Loans	158.463,16	€
Percentage of subsidies	0,00	%
Percentage of own funding	30,00	%
Percentage of loan	70,00	%
Interest rate of loan	4,70	%

Financial indicators

Gross operating profit or earnings before interest, taxes, depreciation and amortization (EBITDA)	-7.312,26	€/year
Net present value (NPV)	-297.846,76	€
NPV/initial investment	-1,316	-
Internal return rate (IRR)	--	%
Payback period	>15	years
Weighted Average Cost of Capital (WACC)	5,90	%
Capital Recovery Factor (CRF)	10,23	%

Environmental viability analysis

Primary energy obtained from the recovery of the biogas	86,30	MWh/year
Savings of CO2 emissions	23,99	t/year
Savings in artificial fertilizers	7908	kgN/year
Utilization of the digestate in	Vulnerable area	
Cultivation area required for application of digestate	46,52	ha

Use of the biogas 2 (Co-generation)

Data of the biogas valorisation system

Use of biogas in	Co-generation	
Use of produced electric energy	Self-consumption	
Use of produced thermal energy	Self-consumption	
Use of produced biomethane	No	
Needs of thermal energy near to the biogas plant	0,00	MWh/year
Needs of electric energy near to the biogas plant	0,00	MWh/year
Production of electricity in cogeneration	282,30	MWh/year
Electric power installed in cogeneration system (CHP)	37,05	kW
Thermal energy production in cogeneration	427,73	MWh/year
Unrecovered thermal energy in cogeneration system	341,43	MWh/year
Thermal recovery coefficient of the cogeneration system	0,411	
Energy efficiency coefficient of the cogeneration system	0,374	
Investment in cogeneration system	88.666,78	€
Income or savings (sale or use of the electricity)	0,00	€/year
Income or savings (sale or use of the thermal energy)	0,00	€/year

Energy storage

Volume of the gasometer	221,99	m³
Self-consumed energy	0 e 20,18 t	%
Comments	Storage volume calculated to cover hours in which biogas is not utilized. There is unused biogas in self-consumption by the agro-food company ($P_e > N_e$ y/o $P_t > N_t$) and which could be assigned to sale to third parties	

Economic viability analysis. Investment project

Investment	299.813,19	€
Biogas plant	211.146,41	€
Biogas valorisation system	88.666,78	€
Other	0,00	€
Income	0,00	€/year
Sale of Electricity, Thermal energy	0,00	€/year
Energy savings	0,00	€/year
Waste management	0,00	€/year
Other incomes	0,00	€/year
Sale or saving (sale or use) of digestate	0,00	€/year
Selling price of electric energy	0,00	c€/kWh
Selling price of thermal energy	0,00	c€/kWh
Selling price of biomethane	0,00	c€/kWh
Expenses	7.312,26	€/year
Operating and maintenance (O&M)	0,00	€/year
Staff	2.040,26	€/year
Transport and handling of waste	5.272,00	€/year
Cost of waste (co-substrates)	0,00	€
Transport of digestate	0,00	€
Other expenses	0,00	€/year
O&M as percentage of the sale of products and energy savings	20,00	%
Labour intensity	0,0002	h/t·d
Labour cost	15,00	€/h
Days worked per year	258,00	working day
Unit handling cost	2,00	€/t

Economic viability analysis. Financial study of the investment project.

Financing	299.813,19	€
Subsidies	0,00	€
Own funding	89.943,96	€
Loans	209.869,23	€
Percentage of subsidies	0,00	%
Percentage of own funding	30,00	%
Percentage of loan	70,00	%
Interest rate of loan	4,70	%

Financial indicators

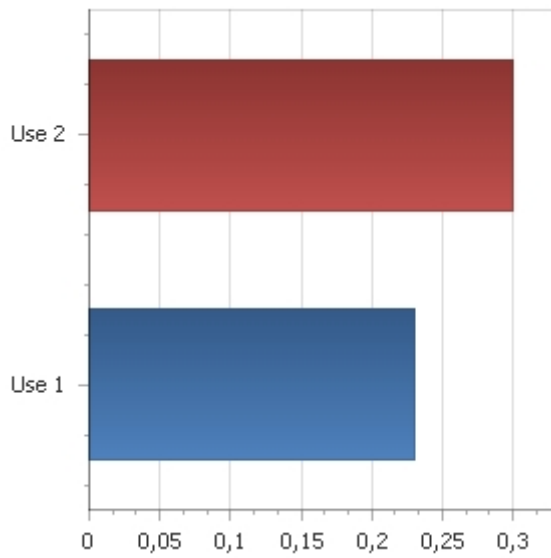
Gross operating profit or earnings before interest, taxes, depreciation and amortization (EBITDA)	-7.312,26	€/year
Net present value (NPV)	-371.284,01	€
NPV/initial investment	-1,238	-
Internal return rate (IRR)	--	%
Payback period	>15	years
Weighted Average Cost of Capital (WACC)	5,90	%
Capital Recovery Factor (CRF)	10,23	%

Environmental viability analysis

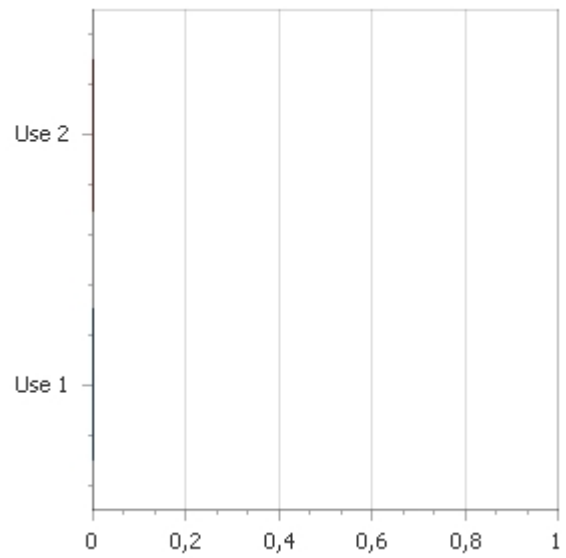
Primary energy obtained from the recovery of the biogas	351,66	MWh/year
Savings of CO2 emissions	97,76	t/year
Savings in artificial fertilizers	7908	kgN/year
Utilization of the digestate in	Vulnerable area	
Cultivation area required for application of digestate	46,52	ha

Overview

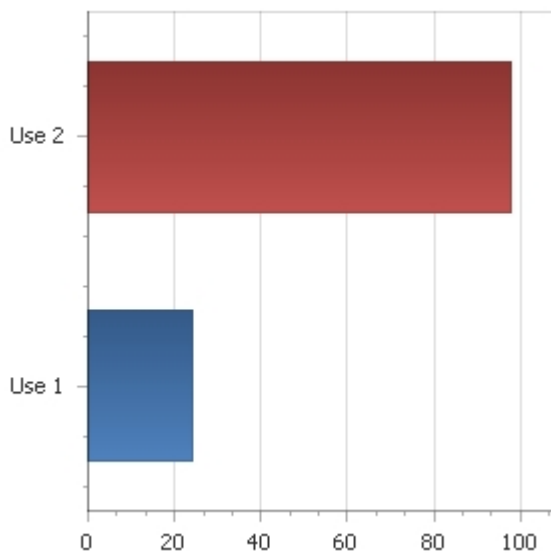
Investment (M€)



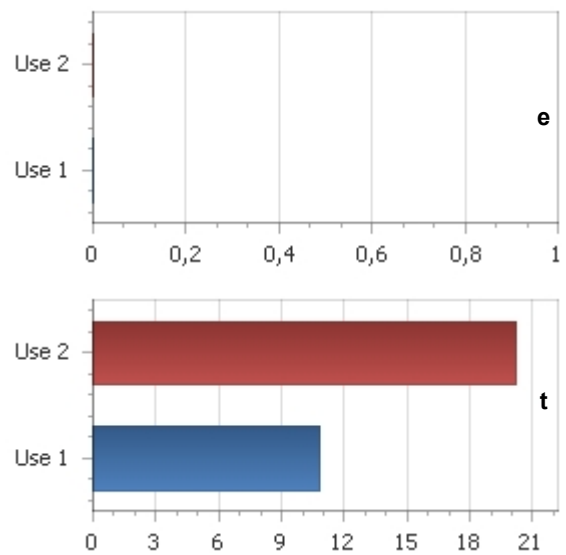
Payback period (years)



CO2-eq emissions savings (t/year)



Self-consumed energy (%)



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