



General data

Company

Universidad Politecnica de Cartagena

Date

20/12/2024

The aim of BIOGAS3 project is to promote the sustainable production of renewable energy from the biogas obtained of agricultural residues and food and beverage industry waste in small-scale concept for energy self-sufficiency. This project is co-funded by the Intelligent Energy Europe Programme of the European Union, Contract N°:IEE/13/SI2.675801.

smallBIOGAS is a software tool to develop economic and sustainability analysis in order to evaluate the viability of small-scale anaerobic digestion installations (ca. or less than 100 kWel; 372308 m³biogas/year, 65% CH₄). The tool is adapted to the conditions of all participating countries of the project (France, Germany, Ireland, Italy, Poland, Spain and Sweden).

The results obtained from the use of this calculation tool are intended to provide the user with a guide about the viability of a small-scale biogas plant. The authors recommend further consultation with expert centres before investing in any biogas facility. The authors and promoters of this software tool accept no responsibility for any damages resulting from the use made of the tool smallBIOGAS.

Input from user

Output from smallBIOGAS tool

Location data

Country	Spain	
Administrative division	Región de Murcia Murcia	
Annual average temperature	17,1	°C
Percentage of wastes located at a distance equal or less than 10 km from the agro-food company	0	%
Percentage of wastes located at a distance higher than 10 km from the agro-food company	100	%

Biogas production process data

Anaerobic digestion process	Wet	
Annual amount of waste introduced in the digester (fresh matter)	40.000,00	t/year
Annual amount of waste introduced in the digester (dry matter)	1.440,00	t/year
Annual amount of waste introduced in the digester (dry organic matter)	934,56	t/year
Annual amount of organic matter degraded	719,61	t/year
Needs of dilution water (only for wet digestion processes)	0	m3/year
Digestate recirculation rate	0	%
Needs of waste in terms of dry matter to concentrate (only for dry digestion)	0	t/year
Total amount of digestate produced (fresh matter)	39.298,78	t/year
Volume of anaerobic digester	2.391,03	m³
Hydraulic retention time	20,00	days
Thermal energy required for the heating of the anaerobic digester	1.231,53	MWh/year
Gross methane production (annual)	285.975,36	Nm3/year
Gross biogas production (annual)	430.685,78	Nm3/year
Gross biogas production (average per hour)	49,17	Nm3/h
Excessive digestate recirculation (if recirculation rate is >30%)	No	
Ammonia inhibition risk	No	
C/N ratio out of range	C/N too low (3)	

Use of the biogas 1 (Boiler)

Data of the biogas valorisation system

Use of biogas in	Boiler	
Use of produced electric energy	No	
Use of produced thermal energy	Self-consumption	
Use of produced biomethane	No	
Needs of thermal energy near to the biogas plant	3.750,00	MWh/year
Needs of electric energy near to the biogas plant	775,00	MWh/year
Recoverable thermal energy in boiler	2.418,64	MWh/year
Thermal power installed in boiler	317,45	kW
Unrecovered thermal energy in boiler	0,00	MWh/year
Investment in boiler system	21.753,01	€
Income or savings (sale or use of the thermal energy)	46.297,04	€/year

Energy storage

Volume of the gasometer	--	m ³
Self-consumed energy	Ne>Pe Nt>Pt	%
Comments	--	

Economic viability analysis. Investment project

Investment	749.152,09	€
Biogas plant	727.399,08	€
Biogas valorisation system	21.753,01	€
Other	0,00	€
Income	86.381,79	€/year
Sale of Thermal energy	0,00	€/year
Energy savings	46.297,04	€/year
Waste management	0,00	€/year
Other incomes	0,00	€/year
Sale or saving (sale or use) of digestate	40.084,75	€/year
Selling price of electric energy	0,00	c€/kWh
Selling price of thermal energy	0,00	c€/kWh
Selling price of biomethane	0,00	c€/kWh
Expenses	384.236,36	€/year
Operating and maintenance (O&M)	17.276,36	€/year
Staff	30.960,00	€/year
Transport and handling of waste	256.000,00	€/year
Cost of waste (co-substrates)	80.000,00	€
Transport of digestate	0,00	€
Other expenses	0,00	€/year
O&M as percentage of the sale of products and energy savings	20,00	%
Labour intensity	0,0002	h/t·d
Labour cost	15,00	€/h
Days worked per year	258,00	working day
Unit handling cost	2,00	€/t

Economic viability analysis. Financial study of the investment project.

Financing	749.152,09	€
Subsidies	0,00	€
Own funding	224.745,63	€
Loans	524.406,46	€
Percentage of subsidies	0,00	%
Percentage of own funding	30,00	%
Percentage of loan	70,00	%
Interest rate of loan	4,70	%

Financial indicators

Gross operating profit or earnings before interest, taxes, depreciation and amortization (EBITDA)	-297.854,57	€/year
Net present value (NPV)	-3.660.413,00	€
NPV/initial investment	-4,886	-
Internal return rate (IRR)	31,71	%
Payback period	>15	years
Weighted Average Cost of Capital (WACC)	5,90	%
Capital Recovery Factor (CRF)	10,23	%

Environmental viability analysis

Primary energy obtained from the recovery of the biogas	2.418,64	MWh/year
Savings of CO2 emissions	672,38	t/year
Savings in artificial fertilizers	140000	kgN/year
Utilization of the digestate in	Vulnerable area	
Cultivation area required for application of digestate	823,53	ha

Use of the biogas 2 (Boiler)

Data of the biogas valorisation system

Use of biogas in	Boiler	
Use of produced electric energy	No	
Use of produced thermal energy	Sale	
Use of produced biomethane	No	
Needs of thermal energy near to the biogas plant	3.750,00	MWh/year
Needs of electric energy near to the biogas plant	775,00	MWh/year
Recoverable thermal energy in boiler	2.418,64	MWh/year
Thermal power installed in boiler	317,45	kW
Unrecovered thermal energy in boiler	0,00	MWh/year
Investment in boiler system	21.753,01	€
Income or savings (sale or use of the thermal energy)	23.742,07	€/year

Economic viability analysis. Investment project

Investment	749.152,09	€
Biogas plant	727.399,08	€
Biogas valorisation system	21.753,01	€
Other	0,00	€
Income	63.826,82	€/year
Sale of Thermal energy	23.742,07	€/year
Energy savings	0,00	€/year
Waste management	0,00	€/year
Other incomes	0,00	€/year
Sale or saving (sale or use) of digestate	40.084,75	€/year
Selling price of electric energy	0,00	c€/kWh
Selling price of thermal energy	2,00	c€/kWh
Selling price of biomethane	0,00	c€/kWh
Expenses	379.725,36	€/year
Operating and maintenance (O&M)	12.765,36	€/year
Staff	30.960,00	€/year
Transport and handling of waste	256.000,00	€/year
Cost of waste (co-substrates)	80.000,00	€
Transport of digestate	0,00	€
Other expenses	0,00	€/year
O&M as percentage of the sale of products and energy savings	20,00	%
Labour intensity	0,0002	h/t·d
Labour cost	15,00	€/h
Days worked per year	258,00	working day
Unit handling cost	2,00	€/t

Economic viability analysis. Financial study of the investment project.

Financing	749.152,09	€
Subsidies	0,00	€
Own funding	224.745,63	€
Loans	524.406,46	€
Percentage of subsidies	0,00	%
Percentage of own funding	30,00	%
Percentage of loan	70,00	%
Interest rate of loan	4,70	%

Financial indicators

Gross operating profit or earnings before interest, taxes, depreciation and amortization (EBITDA)	-315.898,54	€/year
Net present value (NPV)	-3.836.776,65	€
NPV/initial investment	-5,121	-
Internal return rate (IRR)	34,04	%
Payback period	>15	years
Weighted Average Cost of Capital (WACC)	5,90	%
Capital Recovery Factor (CRF)	10,23	%

Environmental viability analysis

Primary energy obtained from the recovery of the biogas	2.418,64	MWh/year
Savings of CO2 emissions	672,38	t/year
Savings in artificial fertilizers	140000	kgN/year
Utilization of the digestate in	Vulnerable area	
Cultivation area required for application of digestate	823,53	ha

Use of the biogas 3 (Co-generation)

Data of the biogas valorisation system

Use of biogas in	Co-generation	
Use of produced electric energy	Sale	
Use of produced thermal energy	Sale	
Use of produced biomethane	No	
Needs of thermal energy near to the biogas plant	3.750,00	MWh/year
Needs of electric energy near to the biogas plant	775,00	MWh/year
Production of electricity in cogeneration	854,49	MWh/year
Electric power installed in cogeneration system (CHP)	112,15	kW
Thermal energy production in cogeneration	1.294,68	MWh/year
Unrecovered thermal energy in cogeneration system	0,00	MWh/year
Thermal recovery coefficient of the cogeneration system	0,025	
Energy efficiency coefficient of the cogeneration system	0,737	
Investment in cogeneration system	186.208,92	€
Income or savings (sale or use of the electricity)	42.724,50	€/year
Income or savings (sale or use of the thermal energy)	1.262,98	€/year

Economic viability analysis. Investment project

Investment	913.608,00	€
Biogas plant	727.399,08	€
Biogas valorisation system	186.208,92	€
Other	0,00	€
Income	84.072,23	€/year
Sale of Electricity, Thermal energy	43.987,48	€/year
Energy savings	0,00	€/year
Waste management	0,00	€/year
Other incomes	0,00	€/year
Sale or saving (sale or use) of digestate	40.084,75	€/year
Selling price of electric energy	5,00	c€/kWh
Selling price of thermal energy	2,00	c€/kWh
Selling price of biomethane	0,00	c€/kWh
Expenses	383.774,45	€/year
Operating and maintenance (O&M)	16.814,45	€/year
Staff	30.960,00	€/year
Transport and handling of waste	256.000,00	€/year
Cost of waste (co-substrates)	80.000,00	€
Transport of digestate	0,00	€
Other expenses	0,00	€/year
O&M as percentage of the sale of products and energy savings	20,00	%
Labour intensity	0,0002	h/t·d
Labour cost	15,00	€/h
Days worked per year	258,00	working day
Unit handling cost	2,00	€/t

Economic viability analysis. Financial study of the investment project.

Financing	913.608,00	€
Subsidies	0,00	€
Own funding	274.082,40	€
Loans	639.525,60	€
Percentage of subsidies	0,00	%
Percentage of own funding	30,00	%
Percentage of loan	70,00	%
Interest rate of loan	4,70	%

Financial indicators

Gross operating profit or earnings before interest, taxes, depreciation and amortization (EBITDA)	-299.702,21	€/year
Net present value (NPV)	-3.842.927,99	€
NPV/initial investment	-4,206	-
Internal return rate (IRR)	24,94	%
Payback period	>15	years
Weighted Average Cost of Capital (WACC)	5,90	%
Capital Recovery Factor (CRF)	10,23	%

Environmental viability analysis

Primary energy obtained from the recovery of the biogas	2.097,90	MWh/year
Savings of CO2 emissions	583,22	t/year
Savings in artificial fertilizers	140000	kgN/year
Utilization of the digestate in	Vulnerable area	
Cultivation area required for application of digestate	823,53	ha

Use of the biogas 4 (Co-generation)

Data of the biogas valorisation system

Use of biogas in	Co-generation	
Use of produced electric energy	Self-consumption	
Use of produced thermal energy	Self-consumption	
Use of produced biomethane	No	
Needs of thermal energy near to the biogas plant	3.750,00	MWh/year
Needs of electric energy near to the biogas plant	775,00	MWh/year
Production of electricity in cogeneration	854,49	MWh/year
Electric power installed in cogeneration system (CHP)	112,15	kW
Thermal energy production in cogeneration	1.294,68	MWh/year
Unrecovered thermal energy in cogeneration system	0,00	MWh/year
Thermal recovery coefficient of the cogeneration system	0,025	
Energy efficiency coefficient of the cogeneration system	0,737	
Investment in cogeneration system	186.208,92	€
Income or savings (sale or use of the electricity)	116.250,00	€/year
Income or savings (sale or use of the thermal energy)	2.462,81	€/year

Energy storage

Volume of the gasometer	--	m ³
Self-consumed energy	90,70 e Nt>Pt	%
Comments		

--

Economic viability analysis. Investment project

Investment	913.608,00	€
Biogas plant	727.399,08	€
Biogas valorisation system	186.208,92	€
Other	0,00	€
Income	158.797,56	€/year
Sale of Electricity, Thermal energy	0,00	€/year
Energy savings	118.712,81	€/year
Waste management	0,00	€/year
Other incomes	0,00	€/year
Sale or saving (sale or use) of digestate	40.084,75	€/year
Selling price of electric energy	0,00	c€/kWh
Selling price of thermal energy	0,00	c€/kWh
Selling price of biomethane	0,00	c€/kWh
Expenses	398.719,51	€/year
Operating and maintenance (O&M)	31.759,51	€/year
Staff	30.960,00	€/year
Transport and handling of waste	256.000,00	€/year
Cost of waste (co-substrates)	80.000,00	€
Transport of digestate	0,00	€
Other expenses	0,00	€/year
O&M as percentage of the sale of products and energy savings	20,00	%
Labour intensity	0,0002	h/t·d
Labour cost	15,00	€/h
Days worked per year	258,00	working day
Unit handling cost	2,00	€/t

Economic viability analysis. Financial study of the investment project.

Financing	913.608,00	€
Subsidies	0,00	€
Own funding	274.082,40	€
Loans	639.525,60	€
Percentage of subsidies	0,00	%
Percentage of own funding	30,00	%
Percentage of loan	70,00	%
Interest rate of loan	4,70	%

Financial indicators

Gross operating profit or earnings before interest, taxes, depreciation and amortization (EBITDA)	-239.921,95	€/year
Net present value (NPV)	-3.258.629,63	€
NPV/initial investment	-3,567	-
Internal return rate (IRR)	18,39	%
Payback period	>15	years
Weighted Average Cost of Capital (WACC)	5,90	%
Capital Recovery Factor (CRF)	10,23	%

Environmental viability analysis

Primary energy obtained from the recovery of the biogas	2.097,90	MWh/year
Savings of CO2 emissions	583,22	t/year
Savings in artificial fertilizers	140000	kgN/year
Utilization of the digestate in	Vulnerable area	
Cultivation area required for application of digestate	823,53	ha

Use of the biogas 5 (Biomethane)

Data of the biogas valorisation system

Use of biogas in	Biomethane	
Use of produced electric energy	No	
Use of produced thermal energy	No	
Use of produced biomethane	Injection into gas grid	
Needs of thermal energy near to the biogas plant	3.750,00	MWh/year
Needs of electric energy near to the biogas plant	775,00	MWh/year
Thermal energy in the biomethane obtained	3.162,89	MWh/year
Losses of energy in the purification process	458,62	MWh/year
Thermal output energy of the purifier	2.704,27	MWh/year
Biomethane output flow rate of the purifier	30,56	Nm ³ CH ₄ /h
Installed capacity of the purifier	32,09	Nm ³ CH ₄ /h
Higher heating power of the biomethane produced	2.650,18	MWh/year
Annual net amount of biomethane produced	239.618,75	Nm ³ /year
Flow rate of biomethane produced	29,95	Nm ³ CH ₄ /h
Investment in biomethane system	290.187,66	€
Income due to biomethane sale	0,00	€/year

Economic viability analysis. Investment project

Investment	1.017.586,74	€
Biogas plant	727.399,08	€
Biogas valorisation system	290.187,66	€
Other	0,00	€
Income	40.084,75	€/year
Sale of Biomethane	0,00	€/year
Energy savings	0,00	€/year
Waste management	0,00	€/year
Other incomes	0,00	€/year
Sale or saving (sale or use) of digestate	40.084,75	€/year
Selling price of electric energy	0,00	c€/kWh
Selling price of thermal energy	0,00	c€/kWh
Selling price of biomethane	0,00	c€/kWh
Expenses	374.976,95	€/year
Operating and maintenance (O&M)	8.016,95	€/year
Staff	30.960,00	€/year
Transport and handling of waste	256.000,00	€/year
Cost of waste (co-substrates)	80.000,00	€
Transport of digestate	0,00	€
Other expenses	0,00	€/year
O&M as percentage of the sale of products and energy savings	20,00	%
Labour intensity	0,0002	h/t·d
Labour cost	15,00	€/h
Days worked per year	258,00	working day
Unit handling cost	2,00	€/t

Economic viability analysis. Financial study of the investment project.

Financing	1.017.586,74	€
Subsidies	0,00	€
Own funding	305.276,02	€
Loans	712.310,72	€
Percentage of subsidies	0,00	%
Percentage of own funding	30,00	%
Percentage of loan	70,00	%
Interest rate of loan	4,70	%

Financial indicators

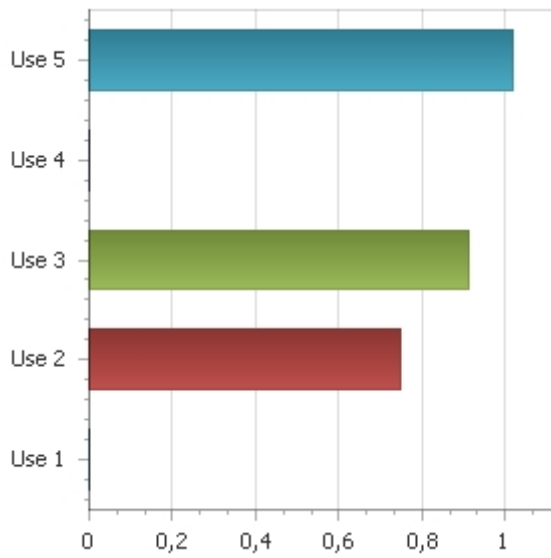
Gross operating profit or earnings before interest, taxes, depreciation and amortization (EBITDA)	-334.892,20	€/year
Net present value (NPV)	-4.290.857,24	€
NPV/initial investment	-4,217	-
Internal return rate (IRR)	25,04	%
Payback period	>15	years
Weighted Average Cost of Capital (WACC)	5,90	%
Capital Recovery Factor (CRF)	10,23	%

Environmental viability analysis

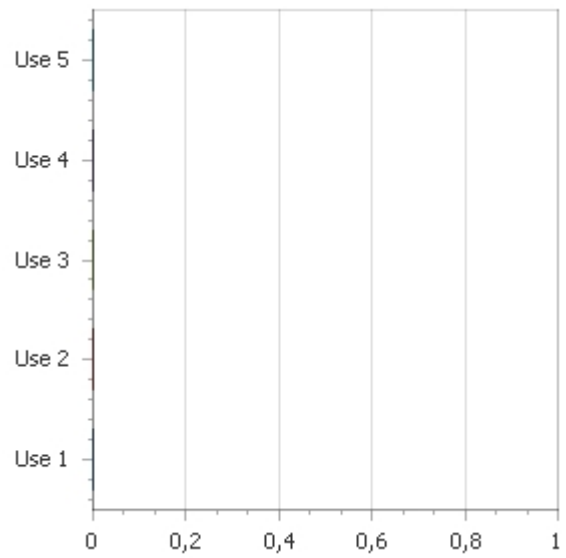
Primary energy obtained from the recovery of the biogas	2.650,18	MWh/year
Savings of CO2 emissions	736,75	t/year
Savings in artificial fertilizers	140000	kgN/year
Utilization of the digestate in	Vulnerable area	
Cultivation area required for application of digestate	823,53	ha

Overview

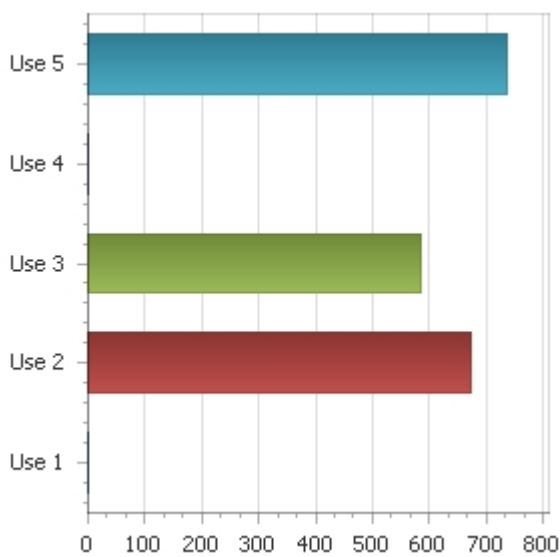
Investment (M€)



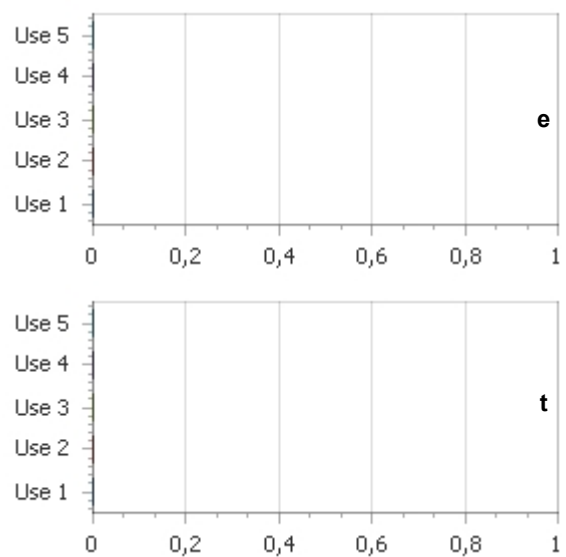
Payback period (years)



CO2-eq emissions savings (t/year)



Self-consumed energy (%)



The sole responsibility for the content of this report lies with the authors. It does not necessarily reflect the opinion of the European Union. Neither the EACI nor the European Commission are responsible for any use that may be made of the information contained therein